



99.9+% SULFUR REMOVAL AT THE LOWEST COST AND WITH THE HIGHEST RELIABILITY

Claus SRUs are found in various industries, such as refineries, natural gas processing plants, chemical plants and coal gasification facilities.

The Claus process is widely used to recover sulfur from H_2S -containing gas streams. However, a Claus SRU can typically recover only 95–98% of the sulfur present. Many times, Tail Gas Treatment Units (TGTUs) are installed downstream of a Claus SRU to increase the overall sulfur recovery to 99.0–99.9% in order to comply with local environmental regulations. These TGTUs may include amine-based TGTUs (SCOT type), cold-bed sub-dew point processes (SULFREEN®, CBA, etc.), or direct oxidation type processes (SUPERCLAUS®, EUROCLAUS®, etc.).

Recovery efficiency

Depending on the sulfur recovery efficiency provided by the SRU/TGTU combination, local environmental regulations for SO_2 emissions may be met normally. However, operations during startup, shutdown and malfunction upsets may require further treatment downstream of the TGTU or treatment as an alternate/redundant operation to the TGTU. This is where the DynaWave® wet gas scrubbing technology can provide reliable and worry-free operations and guaranteed SO_2 removal to meet environmental regulations and good-neighbor objectives.



MECS® DYNAWAVE® REVERSE JET SCRUBBER SULFUR RECOVERY UNITS (SRUs)

Worry-free, simple and robust design

The DynaWave® system is a unique open-bore reverse jet scrubber that utilizes “froth zone” technology to perform desulfurization in a wet gas environment. This proven technology will reduce total installed cost, simplify operations and deliver over 99.9+% sulfur removal. Contact MECS, Inc. (MECS) for more information regarding environmental performance enhancements for your specific SRU application.

FEATURES AND BENEFITS

Emissions reduction:

- 99.9+% sulfur removal
- Less than 25 ppm SO_2 emissions
- Meets environmental and good-neighbor objectives

Operations and reliability:

- Low capital cost
- Less operating cost
- Meets startup, shutdown and malfunction emissions regulations
- Alternate/redundant operation to the TGTU
- Simple controls, reliable operation

Technology:

- Field proven
- Added flexibility:
 - Handles high SO_2 inlet
 - Can compensate for and complement SRU performance
 - Handles SRU tail gas if TGTU is shut down or bypassed
 - Excellent polishing technology for very low SO_2 levels (10 ppm)
- Over 400 DynaWave® scrubbers installed worldwide

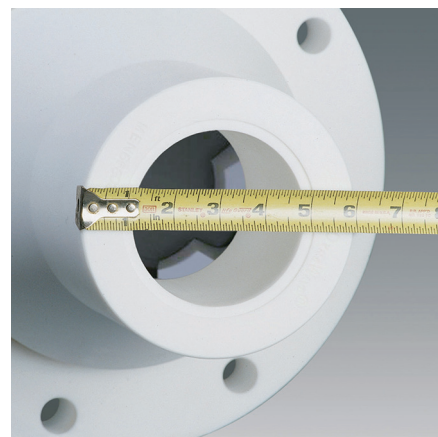
MECS® DYNAWAVE®

REVERSE JET SCRUBBER

SULFUR RECOVERY UNITS (SRUs)

HOW A REVERSE JET WET GAS SCRUBBER WORKS

The DynaWave® reverse jet scrubber is an open duct in which scrubbing liquid is injected through a non-restrictive reverse jet nozzle, counter current to the dirty inlet gas. Liquid collides with down-flowing gas to create the “froth zone,” a region of extreme turbulence with a high rate of mass transfer. The clean, water-saturated gas continues through the scrubber vessel to mist removal devices. The liquid reverses direction and returns to the vessel sump for recycle back to the reverse jet nozzle. For SRU applications, DynaWave® technology is installed after the incinerator and before the stack.



GLOBAL OFFICES

NORTH AMERICA

Global Headquarters
Saint Louis, Missouri, USA

ContactUs-NA@ElessentCT.com

LATIN AMERICA

ContactUs-LA@ElessentCT.com

EUROPE | MIDDLE EAST AFRICA | INDIA

EMEAI Headquarters
Hoeilaart, Belgium

ContactUs-EMEAI@ElessentCT.com

ASIA PACIFIC

AP Headquarters
Shanghai, China

ContactUs-AP@ElessentCT.com

Jakarta, Indonesia

ContactUs-INDO@ElessentCT.com

TYPICAL MECS® DYNAWAVE® REVERSE JET SCRUBBER

Claus SRU:

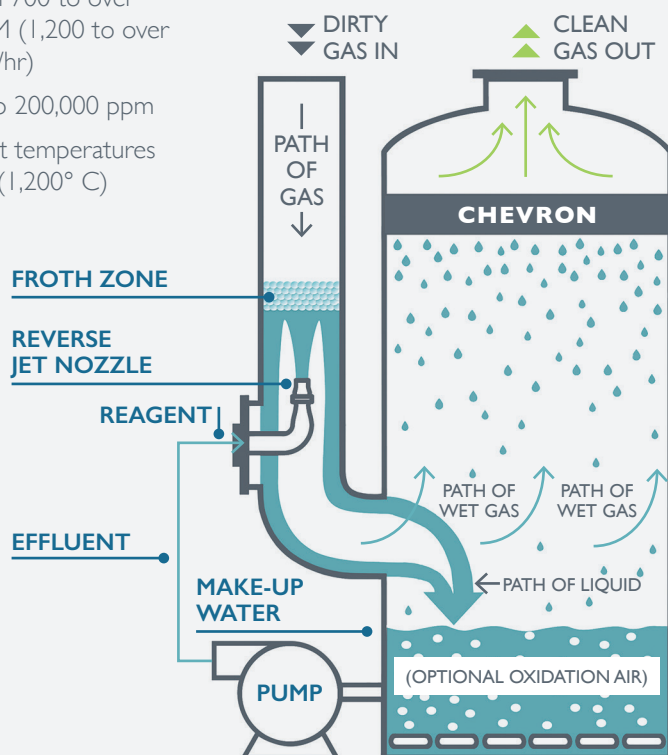
- Claus–Incinerator–DynaWave®
- Claus–TGTU–Incinerator–DynaWave®

Proven performance:

- Over 400 wet scrubbing systems installed worldwide
- Flow rates from 700 to over 1,200,000 SCFM (1,200 to over 2,000,000 Nm³/hr)
- SO₂ levels up to 200,000 ppm
- Can handle inlet temperatures up to 2,200° F (1,200° C)

Other sulfur applications:

- H₂S scrubbing
- Sulfur pit or storage vents
- Flare gas H₂S scrubber
- Fuel gas treater
- Coal gasification



See how it works. View the video on the MECS website at: MECS.ElessentCT.com

Elessent Clean Technologies
MECS® Technologies
MECS.ElessentCT.com

Copyright © 2023. Elessent Clean Technologies, the Elessent Logo, and all trademarks and service marks denoted with TM, SM or ® are owned by affiliates of Elessent Clean Technologies Inc. unless otherwise noted.



E4402-02